

COOK INLET BASIN – BASIC FACTS

OIL HISTORY

- First commercial discovery:1957 Swanson River Field
- First oil production: 1958
- Largest oil discovery: 1965McArthur River Field(1.5 billion barrels)
- Latest discovery: 2013 Cosmopolitan

GAS HISTORY

- First gas encountered: 1950's
- First and largest commercial discovery: 1959
- First gas production: 1961
- ▼ Gas production peak: 1994 (311 Bcf)



COOK INLET TODAY

- ▼ Oil & Gas Leases
 - ▲ State of Alaska 396 leases
 - ▲ Alaska Mental Health Trust
 - ▲ Cook Inlet Region Inc. [CIRI]
 - ▲ Federal leases within Kenai National Wildlife Refuge
- ▼ Total over 1,500,000 acres under lease
- ▼ Federal OCS Sale 2016 (tentative)

THE PLAYERS: THEN AND NOW

THE EARLY YEARS

- Amoco
- ARCO
- Chevron
- Marathon
- Mobil Oil
- Phillips Petroleum
- Shell Oil
- Sunray
- Texaco
- Union Oil

AND TODAY

- Apache
- Armstrong
- Aurora Gas
- Buccaneer
- ConocoPhillips
- Cook Inlet Energy
- Exxon Mobil [XTO]
- Furie
- Hilcorp
- Linc Energy
- NordAq Energy



TOP TEN TAXPAYERS: THEN AND NOW

2002 Assessed Property Values

- ▼ Unocal \$531 million
- Agrium \$251 million
- ▼ ConocoPhillips \$186 million
- ▼ Tesoro \$127 million
- ACS \$104 million
- ▼ BP Exploration \$103 million
- ▼ Marathon \$79 million
- ▼ XTO Energy \$65 million
- ▼ Forest Oil \$39 million
- ▼ Cook Inlet Pipeline \$30 million

2012 Assessed Property Values

- ▼ Tesoro \$321 million
- ▼ Unocal \$196 million
- ▼ ConocoPhillips \$179 million
- ▼ Marathon \$139 million
- ACS \$83 million
- ▼ XTO Energy \$51 million
- Kenai Kachemak Pipeline \$28 million
- ▼ WAL-MART \$27 million
- Alaska Pipeline \$23 million
- ▼ BP Exploration \$23 million



OIL & GAS PRODUCTION: THEN AND NOW

OIL PRODUCTION

- **2002**
 - **▲** 11,283,636 BBL
- **2**012
 - ▲ 4,023,894 BBL
- ▼ Total production: 1,342,366,924 BBL

GAS PRODUCTION

- **2**002
 - **▲** 210,800,036 MCF
- **2012**
 - **▲** 106,429,895 MCF
- Total production: 11,026,974,194 MCF

