

RESOURCE DEVELOPMENT COUNCIL

Growing Alaska Through Responsible Resource Development

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BREAKFAST MEETING

Thursday, March 1, 2012

1. Call to order –Tom Maloney, President
2. Self Introductions
3. Head table Introductions
4. Staff Report – Deantha Crockett, Projects Coordinator
5. Program and Keynote Speaker:

Cruising to a million passengers: Can it work for oil, too?
 John Binkley, President, Alaska Cruise Association
 Kara Moriarty, Executive Director, Alaska Oil and Gas Association

Next Meeting:
 Thursday, March 15: *Susitna-Watana Hydro Project*
 Wayne Dyok, Project Manager, Alaska Energy Authority

Please add my name to RDC's mailing list:

NAME/TITLE: _____

COMPANY: _____

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Ex-Officio Members
 Senator Mark Begich
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 Congressman Don Young
 Governor Sean Parnell

**Main Oil Production Tax Talking Points
Senate Resources SB 192 Public Testimony**

**Hearings were held Tuesday February 28 and Wednesday February 29
at statewide LIO offices and the Capitol**

Please choose from a menu of points focusing on four key areas:

Testimony can be brief and effective if it hits the following main points:

1. Why meaningful tax reform is important, to increase production and revitalize our economy.
2. What it means to you personally. Your business, your children's future, the value of your home.
3. The committee substitute to SB192 will not alter the investment climate in Alaska. It is not significant; it won't move the needle and slow the accelerating production decline.

Broad base/concern

- Meaningful reform of Alaska's oil production tax structure is a top priority of Alaska's business leaders spanning all industries and economic sectors of Alaska. A recent Anchorage Economic Development Corporation poll revealed that 72 percent of business executives in the Anchorage area believe the state's tax structure negatively impacts North Slope production. A recent Hellenthal survey of Alaska voters showed 59.4 percent supported the governor's proposed oil tax reforms.
- Reasonable people can disagree on what structural changes need to be made to ACES to encourage investment and stimulate production, but a consensus is needed on adjusting progressivity in a meaningful way.

Investment Climate

- Oil production tax reform must move the needle to attract the investment necessary to not only stem the decline, but boost production.
- If the Legislature passes meaningful tax reform, North Slope producers have already pledged at least \$5 billion in new investments, and we will likely see billions more. The governor's bill is the only legislation up to this point that moves the needle in attracting major new investments.
- Anything the Legislature passes must compel industry to significantly increase investment in the state and arrest the production decline. The Legislature should judge legislation on whether it significantly moves the meter on production.
- Given the long lead time for projects to come on line, the State needs to act sooner, rather than later. Lawmakers need to craft a tax policy that drives investment back to Alaska.
- There are many places for the industry to invest and Alaska does need to compete for capital.

Progressivity = Disincentive for investment

- Alaska's highly progressive oil production tax creates a disincentive for oil companies to invest here. As oil prices rise, Alaska becomes less competitive because taxes rise so much that they drive investment elsewhere. Alaska needs that investment and major tax reform will deliver it.
- The state's current tax structure is taking too much of the upside and the high progressivity is hurting project economics, even in a high price environment. Alaska needs to change its tax structure if it hopes to get companies to reinvest a larger portion of their earnings in Alaska.
- Alaskans have heard time and again from numerous consultants – and the investors themselves – that progressivity is having a significant negative impact on investment. As presently structured, there is little upside potential at high oil prices for producers investing in new production. The

return to them is about the same at lower oil prices as it is at high prices, an unattractive way for an oil company to invest in a high oil price environment.

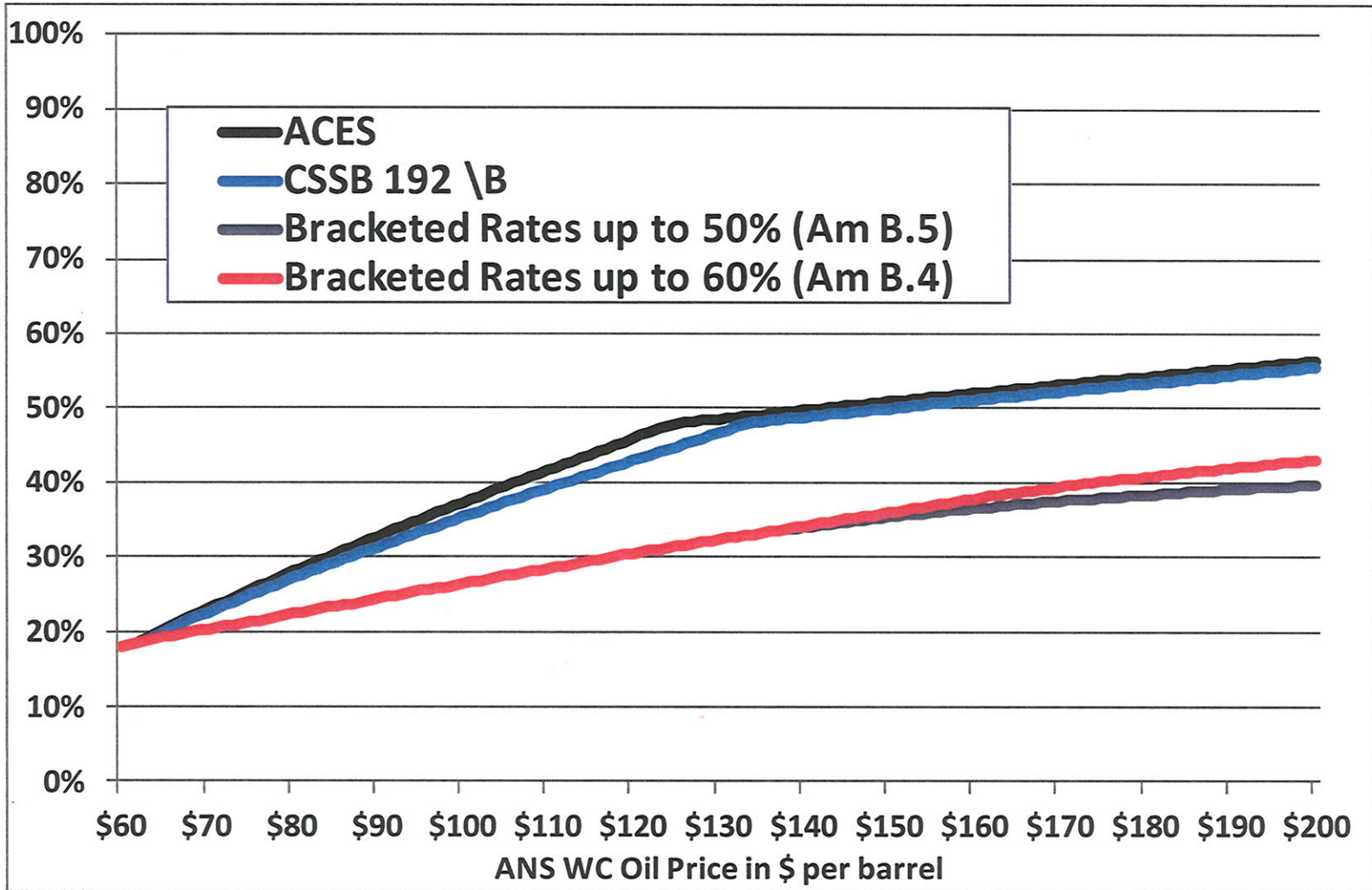
- Alaska is not competitive in attracting major investment at high oil prices. If it were, Alaska would be attracting the investment it should at these prices. With lower costs and taxes, the Lower 48 states are seeing a surge in new investment and Alaska is not.
- Alaska is not participating in the current boom the oil industry is experiencing across the nation and abroad because of its high costs and a tax regime that takes virtually all of the upside at high oil prices. But what nature has dealt us on the cost side can be changed by a more inviting fiscal regime.

The economy, State budget

- Significant tax reform would be a game changer for Alaska, leading to higher state revenues and a stronger private sector economy over the long term. The private sector is the foundation of Alaska's economy and its underlying health is the key to sustaining state government and the important services it provides over the long haul.
- If the Legislature fails to pass meaningful tax reform, Alaska will likely be hit with a severe fiscal storm later in this decade, which will negatively impact the economy and virtually all Alaskans. With government spending continuing to expand as it has and oil production declining four to seven percent annually, Alaska could be running deficits by fiscal year 2015.
- High oil prices have masked the negative impact of the production decline. The problem is the production decline and it is real. The State gets about 90 percent of its revenues from TAPS and about half the state's economy depends on oil. However, the pipeline is now operating at one-third capacity and while it may be theoretically possible to operate TAPS down to 100,000 barrels per day, funding state government becomes extremely problematic at that level. Moreover, a "low oil production economy" based on 100,000 to 300,000 bpd throughput will radically change Alaska's economy and depress virtually every sector.
- Assuming \$94 oil, an annual six percent production decline, and a seven percent increase in the state budget, Alaska will need an oil price of \$142 per barrel in four years to balance its budget.
- At the current ongoing rate of decline, throughput in TAPS will fall to 300,000 bpd in 2020. And at the current rate of increase in the state budget, it would take \$220 per barrel oil to balance the budget in eight years.
- According to a Commonwealth North Study, the Department of Revenue has overestimated future oil production 100 percent of the time.
- In 2007, just weeks after ACES passed, the State predicted oil production would be 674,000 barrels per day in 2011. The actual production number turned out to be approximately 603,000 bpd. The State in 2007 did not forecast Alaska's daily oil production would fall to current levels until 2022. The decline curve projections were ten years off.
- The State warned in its most recent forecast that half of its revenue stream in 2020 will depend on oil industry investments that have yet to be made.
- Under the current tax structure, the state is taking high returns now, rather than over many years, by removing revenues at a rate which simply is not sustainable over the long term.
- Overall, oil production has decreased 40 percent over the past decade. Alaska cannot afford a similar decline in the current decade.



Effective Production Tax Rates: Comparisons



Assumes FY 2012 Transport costs of \$8.72/ bbl, Opex of \$14.03 per taxable barrel, and Capex of \$10.25 per taxable bbl.

2012 Resource Development Council Policy Positions

TOP LEGISLATIVE PRIORITIES

- Advocate for tax policy and incentives that enhance the State of Alaska's competitiveness for all industries.
- Support efforts to bring more accountability to the appeals and litigation processes for community and resource development projects.
- Encourage the state to promote and defend the integrity of Alaska's permitting process and advocate for predictable, timely, and efficient state and federal permitting processes based on sound science and economic feasibility.
- Support measures to reverse the Alaska oil and gas production decline. This includes legislation that results in enhanced production from existing fields as well as new exploration and development.

General Issues

Fiscal Policy & Planning

- Advocate for tax policy and incentives that enhance the State of Alaska's competitiveness for all industries.
- Advocate for implementation of a comprehensive, responsible, and long-range state fiscal plan.
- Support efforts to hold the FY13 operating budget to FY10 levels of \$3.21 billion.
- Support some use of the Permanent Fund earnings as part of a fiscal plan.
- Support development of a state strategic economic development plan through the Alaska Forward Initiative.
- Oppose efforts to enshrine the Permanent Fund Dividend in the Alaska Constitution.

Access

- Advocate increased access to and across public lands for resource and community development.
- Advocate multiple-use of public lands.
- Continue to assert the state's rights on navigable waters and submerged lands.

Regulation/Permitting

- Support efforts to bring more accountability to the appeals and litigation processes for community and resource development projects.
- Encourage the state to promote and defend the integrity of Alaska's permitting process.
- Encourage the state to use all available avenues to ensure reasonable and predictable decision making under the CWA Section 404 permit program.
- Advocate predictable, timely, and efficient state and federal permitting processes based on sound science and economic feasibility.
- Provide adequate resources to permitting agencies for personnel, research, and science.
- Support the State of Alaska's efforts to challenge unwarranted Endangered Species Act listings and proposed critical habitat designations.
- Support reasonable mixing zones for resource and community development.
- Support efforts to reduce federal interference and devolve more authority to the states.

Infrastructure

- Support transportation and power projects that enhance resource and community development activities.

Education

- Support programs, including the Alaska Resource Education program, to educate students and the general public on responsible resource development activities in Alaska.
- Support efforts to provide for a skilled and trained Alaska workforce necessary to support resource development industries.

Industry Specific Issues

Oil & Gas

- Support measures to reverse the Alaska oil and gas production decline. This includes legislation that results in enhanced production from existing fields as well as new exploration and development.
- Encourage incentives and tax policy that increase the number of infield and exploratory wells drilled on state land.
- Encourage public policy and fiscal decisions to improve the commercial viability of developing Alaska's North Slope and Interior natural gas resources.
- Educate and advocate for opening the coastal plain of the ANWR, NPR-A, and the Alaskan OCS to oil and gas development.
- Support offshore oil and gas development and work to maximize benefits to Alaska through advocacy for federal revenue sharing and/or community impact assistance.

Energy

- Support simplified leasing and permitting of non-conventional fuel resources to encourage development of the state's resources and provide energy to local areas.
- Encourage development of new electrical generating and transmission systems to provide stable sources of electricity for economic development and existing consumers.
- Support utilization of Alaska's coal resources for value-added industries and power generation in addition to export to international markets.
- Support efforts to diversify Alaska's energy sources, including known renewable energy options.

Mining

- Encourage the expansion and increased production from existing deposits as well as new exploration and development of Alaska's mineral resources.
- Advocate continuation and expansion of airborne geophysical mapping and the on-the-ground follow up work required to realize the full benefits of the program.
- Support the state's efforts to maintain control of reclamation bonding.

Fisheries

- Support policies that ensure healthy, sustainable commercial, sport and subsistence fishery resources; access and markets for Alaska fishermen, and a reasonable and stable regulatory environment.
- Support funding of fisheries and marine mammal research.

Forestry

- Advocate for a reliable and economical long-term state and federal timber supply.
- Support adequate funding and enforcement of the Alaska Forest Practices Act.
- Encourage funding of forest management initiatives that address long-term forest health and reforestation.

Tourism

- Advocate for a positive business environment to promote continued growth of the cruise and tourism industries in Alaska.
- Advocate for equitable environmental laws for cruise ships.
- Advocate for the reinvestment of a portion of visitor industry-related tax revenues to market Alaska as a destination.
- Advocate additional aircraft landing sites and reduced restrictions on over-flights.
- Support South Denali infrastructure development to provide for a variety of visitor experiences and help accommodate future visitor needs in the region.

Posted on: February 23, 2012

Alaska official credits cruising, marketing for gains in 2011

Travel Weekly Destinations Editor Kenneth Kiesnoski spoke with Susan Bell, commissioner of Alaska's Department of Commerce, Community and Economic Development, about the state of the Last Frontier's tourism industry and what 2012 might have in store.

Travel Weekly: *How did 2011 pan out for Alaska, and what are your forecasts for this year?*



Susan Bell

Susan Bell: We have learned from the state's ongoing Alaska Visitor Statistics Program that visitation to Alaska during summer 2011 increased 2% over the prior summer. We are very pleased that the near-term forecast includes an increase of more than 50,000 cruise passengers in 2012 and another 40,000 passengers in 2013. When coupled with the increases in domestic and international air, the health of Alaska's visitor industry is gaining since the sharp visitation declines in recent years.

TW: *Last year, the governor and legislature upped tourism promotion funds to \$18.7 million, from \$11.7 million in 2010. Was there an appreciable effect on arrivals and/or revenue? The Alaska Travel Industry Association (ATIA) predicted 5% growth in arrivals; was that goal met?*

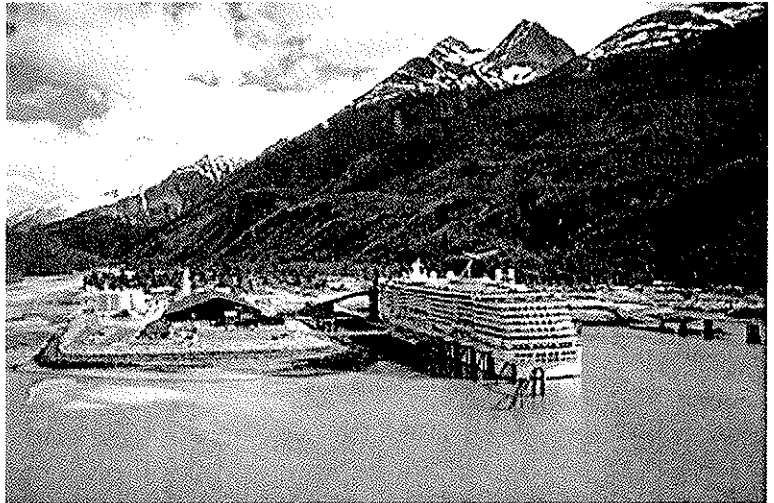
Bell: Alaska's tourism marketing budget has benefited from two consecutive years of increases. Last year, the total Alaska program budget was \$18.7 million, with \$16 million contributed by the state. This year, the total program budget is \$14.7 million, with \$12 million contributed by the state. Visitation increased 2% between 2010 and 2011, to an estimated 1,556,800 summer visitors.

TW: *Last year, the ATIA postulated that record arrivals levels would be reached again by 2012 or 2013. Is that still the belief?*

Bell: Alaska's peak visitation years were 2007 and 2008, when more than 1.7 million visitors traveled during the summer months. With a continued strong presence in the marketplace -- and continued commitment to Alaska from tour operators, travel agents, cruise lines and air carriers -- we hope to restore the health of the industry by 2014 or very soon afterward.

TW: *Cruise is important to Alaska. What's the state of that market segment? Do you have more sailings and port calls today? Are more planned for 2012?*

Bell: Cruising to Alaska is the most popular mode of transportation to and from our state during the summer months. Importantly, many of these visitors spend additional time in Alaska on their own or on a tour package before or after their cruise, and many cruise passengers return to Alaska. We expect to see nearly 100,000 additional cruise visitors over the next two years.



A Carnival vessel docked at Skagway, Alaska.

TW: *This year, as last year, there's a lot of new tourism product coming online in Alaska. Would you say that indicates confidence in the private sector?*

Bell: We continue to see new product development in land tours, cruise itineraries [and] shore excursion options as well as new offerings in both retail and dining that feature products from Alaska. The visitor industry is one of Alaska's largest private-sector employers, and we are pleased to see continued investment by the private sector.

TW: *How do you think Alaska is faring compared to the competition, such as Hawaii and other long-haul destinations? Do you have any advantages over them?*

Bell: Alaska has a cachet because of our unique history and culture, dramatic natural beauty and [the] strong individualism of many Alaska residents. Even with those advantages, we need to continue to be responsive to evolving market needs and ensure that Alaska is seen and heard in the marketplace.

For destination news and updates worldwide, follow Ken Kiesnoski on Twitter @kktravelweekly.

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Celebrity Cruises to send bigger ship to Alaska

USA Today
February 23, 2012

By Gene Sloan

Celebrity Cruises will expand capacity in Alaska in 2013 by sending one of its new Solstice Class ships to the state for the first time.

Celebrity CEO Dan Hanrahan told travel agents on Wednesday that the 3-year-old Celebrity Solstice -- the first of five ships in the Solstice Class series -- will take the place of the smaller, older Celebrity Infinity in Alaska during the summer of 2013.

The Celebrity Solstice will join the Celebrity Century and Celebrity Millennium in the state.

At 122,000 tons, the Celebrity Solstice is more than 30% larger than the Celebrity Infinity and has a capacity for 2,850 passengers at double occupancy-- about 900 more than the Celebrity Infinity. The Celebrity Solstice also has more eateries and lounges than the Celebrity Infinity as well as a higher percentage of cabins with balconies.

"Celebrity Solstice is the ideal platform for a genuine modern luxury vacation in the gorgeous state of Alaska," Hanrahan told travel agents in London. "The ship's sheer beauty will perfectly complement the region's incredible scenery."

Hanrahan told travel agents that the Celebrity Infinity will be moving to Europe for the summer of 2013. [Read more about what Celebrity plans in Europe.](#)

<http://travel.usatoday.com/cruises/post/2012/02/celebrity-cruises-alaska-ship-solstice/633685/1>



RESOURCE DEVELOPMENT COUNCIL

Growing Alaska Through Responsible Resource Development

February 28, 2012

Chairman Olson
Senate Community and Regional Affairs Committee
Alaska State Legislature
State Capitol Room 508
Juneau, AK 99801

Re: SB152 Legislative Approval of Bristol Bay Sulfide Mine

Dear Senator Olson:

The Resource Development Council for Alaska (RDC) is writing in strong opposition to SB152, a bill requiring legislative approval of any sulfide mine within the Bristol Bay region.

RDC is an Alaskan business association comprised of individuals and companies from Alaska's oil and gas, mining, forest products, tourism, and fisheries industries. Our membership includes all of the Alaska Native Regional Corporations, local communities, organized labor, and industry support firms. RDC's purpose is to expand the state's economic base through the responsible development of our natural resources.

One of RDC's top legislative priorities is to encourage the state to promote and defend the integrity of Alaska's permitting process and advocate for predictable, timely, and efficient state and federal permitting processes based on sound science and economic feasibility. This bill does just the opposite. SB152 sets a terrible precedent by effectively usurping the permitting authority of state agencies, creating uncertainty for companies that are both investing and contemplating investment in Alaska. It sends a message that the Alaskan Legislature does not trust the rigorous, science-based permitting process that is in place. Sadly, even hearing a bill such as this could elicit such feelings.

We urge each of the members to send a message that Alaska is open for business and not pass this bill out of committee. Thank you for your consideration of our comments.

Sincerely,

Rick Rogers
Executive Director

Founded 1975
Executive Director
Rick Rogers

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February 24, 2012

Mr. James H. Lecky

Director

Office of Protected Resources

National Marine Fisheries Service

1315 East-West Highway, Room 13705

Silver Spring, MD 20910-6233

Re: DEIS on Effects of Oil and Gas Activities in the Arctic Ocean

Dear Mr. Lecky:

The Resource Development Council for Alaska, Inc., (RDC) is writing to express its opposition to the Draft Environmental Impact Statement (DEIS) on the Effects of Oil and Gas Activities in the Arctic Ocean.

RDC is a statewide organization made up of all resource sectors, business associations, labor unions, Native corporations, tourism providers, local governments and individuals. RDC's purpose is to encourage a strong, diversified private sector in Alaska and expand the state's economic base through the responsible development of our natural resources.

RDC has serious concerns with the DEIS and believes the proposed mitigation measures are so problematic that they will severely compromise the feasibility of developing oil and gas resources in the Alaska OCS. RDC does not support any of the alternatives in the DEIS. NEPA requires that an EIS provide a full and reasonable range of alternatives. However, none of the alternatives offered in the DEIS are reasonable.

The industry purchased leases in the Arctic in good faith, and Shell alone has spent more than \$4 billion on purchasing its leases and preparing to drill. However, the restrictions and mitigation measures outlined in the five alternatives of the DEIS would likely make future development improbable and uneconomic, which in our view would essentially amount to a de facto taking of the leases. The mitigation measures and restrictions are in addition to current lease stipulations and other measures already in place to protect the environment.

Our concerns include arbitrary seasonal closures that would effectively reduce the brief open water season by up to 50 percent in some areas of the Chukchi and Beaufort Seas. In addition, the scope of alternatives would arbitrarily limit activities to unrealistically low levels that underestimate the amount of anticipated exploration drilling. For example, the maximum amount of activity considered by any of the alternatives in the DEIS within a single season is two exploratory drilling programs in each sea. With six operators holding leases in the Chukchi and 18 in the Beaufort, this scope is extremely problematic in that it would likely curtail or defer exploration activities, preventing some leaseholders from pursuing development of their leases.

The proposed restrictions not only extend beyond the scope of earlier EIS', RDC believes they are beyond the scope and jurisdiction of the National Marine Fisheries Service (NMFS), and generally constitute a broad expansion of regulatory oversight. As a result, we believe the DEIS extends control beyond the agency's mandate and conflicts with other agency jurisdictions.

Other potential requirements that are of deep concern include a zero discharge mandate, despite no scientific evidence that any of the discharges would impact marine mammals. Cumulative impacts from oil and gas activities are prescriptively written to limit exploration activities during the short open water season. Acoustic restrictions would extend exclusion zones and sharply curtail lease block access. Arbitrary mandates, including flight restrictions to above 1,500 feet, are also proposed, as well as "Special Habitat Areas" which would also arbitrarily restrict access.

The DEIS also mandates portions of Conflict Avoidance Agreements (CAAs) with broad impacts to operations. CAAs are currently voluntary and mandating such agreements clearly supersedes the authority of NMFS.

RDC agrees with both ConocoPhillips Alaska, Inc. and the Alaska Oil and Gas Association that the current DEIS process is unnecessary and that it duplicates National Environmental Policy Act (NEPA) analyses that have already been performed. There has already been both a final and supplemental EIS for Chukchi Sea Lease Sale 193, which adequately addressed seismic exploration and other lease activities to which this DEIS is intended to assess. In addition, the Bureau of Ocean Energy Management (BOEM) has prepared NEPA analyses for Shell's exploration drilling programs and will prepare a project specific analysis for all other Arctic OCS exploration programs. As a result, the DEIS duplicates and complicates the NEPA process by introducing a competing impact assessment to BOEM's work.

Furthermore, there is no need to prepare a full EIS for Incidental Take Authorizations, given the Marine Mammal Protection Act (MMPA) grants the NMFS authority to authorize incidental take of small numbers of marine mammals only if such activity has no more than a "negligible impact" on affected stocks. NEPA only requires preparation of an EIS if a proposed action is expected to "significantly" affect the human environment. In fact, an EIS has never been prepared for the incidental take of small numbers of marine mammals. Likewise, geological and geophysical activities do not require an EIS, given they are limited by scope, duration, and impact. These activities do not have the potential to "significantly" affect the environment or subsistence resources, and there has not been a need for an EIS to address these activities.

RDC would also like to point out that there are regulations already in place for incidental take of polar bears and walrus in the Chukchi and Beaufort Seas, and the incidental harassment authorization process for NMFS species has long been established. This process has a long track record of success in protecting these species.

Considering what is already in place, the suggested mitigation measures outlined in the DEIS are unnecessary since they address problems that have long been adequately mitigated. Simply put, the restrictions and mitigation measures in the DEIS go too far. The DEIS is not only unnecessary, it is unworkable. It would likely preclude future development, undermining the Obama administration's priority of developing the vast oil and gas deposits of the Arctic, which the President has found to be in the nation's best interest.

The OCS is an important future source of U.S. energy supply. The potential reserves offshore Alaska could reach as high as 27 billion barrels of oil and 132 trillion cubic feet of natural gas – more than all the current total proven U.S. oil reserves. Development would significantly boost the economy, create 54,000 new jobs and \$145 billion in payroll across the U.S., and reduce America's reliance on foreign energy. It would also generate \$193 billion in revenues to federal, state, and local governments.

RDC strongly encourages the NMFS to abandon this unnecessary and duplicate process, which in its current form, would likely stymie U.S. Arctic oil and gas activities. If the agency insists on moving forward with the DEIS, at a minimum, the document must strike a balance in assessing reasonable measures that will protect the environment, while not compromising the feasibility of harnessing the much-needed energy resources of the Arctic.

Sincerely,

RESOURCE DEVELOPMENT COUNCIL
for Alaska, Inc.



Carl Portman
Deputy Director

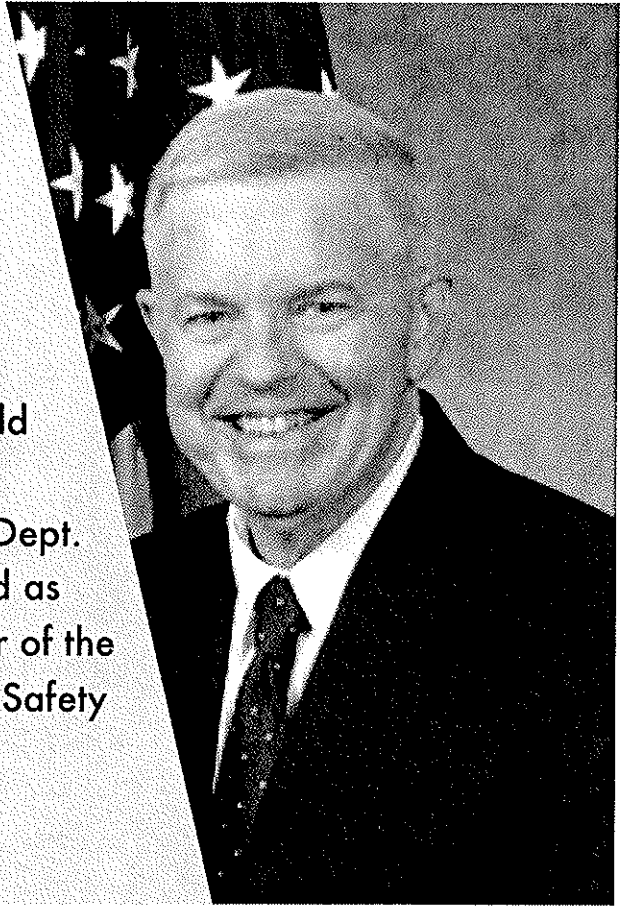
Cc: Alaska Congressional Delegation
Governor Sean Parnell

Let's Be #1

Alaska

Admiral Tom Barrett, USCG (ret.) serves as President, Alyeska Pipeline Service Co.

Barrett previously held the role of Deputy Secretary of the US Dept. of Transportation and as the first Administrator of the US Pipeline and HM Safety Administration.



Join us on Thursday, March 8 at the Petroleum Club

Without leadership, there is no guide.

Leaders guide and sustain organizations, setting vision, values and performance expectations!

The Alaska Performance Excellence (APEX) Foundation is proud to present this spring luncheon event aimed at inspiring Alaska's leaders to achieve

healthier, sustainable, and successful organizations.

Alyeska Pipeline Service Company President Tom Barrett will address the roles of leadership in guiding and sustaining organizations. Barrett will share his thoughts regarding decisions business leaders and lawmakers are making today and how they are shaping the future sustainability of Alaska's economy and environment.

Barrett's long standing career in public service has afforded him ample opportunity to learn and practice strong and sound leadership. During his career in the Coast Guard he was known as a fact-based decision maker and supporter of the Coast Guard's Performance Excellence Program. *This program, an adaptation of the Baldrige National Quality Program, helped the USCG increase operational performance.*

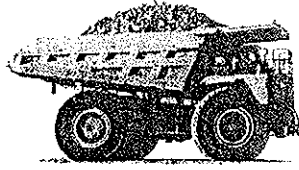
Register at www.akapex.org.



*Alaska Performance
Excellence Foundation*

Date: Thursday, March 8, 2012
Time: 11:30 - 12:00 Networking and Lunch
12:00 - 12:45 Barrett Presentation
12:45 - 1:00 Question/Answer with Barrett and APEX
Venue: Petroleum Club of Anchorage
3301 C Street, Suite 120
Cost: \$35.00 pre-paid; \$40 at the door

LAST CHANCE
EARLY REGISTRATION
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ALASKA MINERS ASSOCIATION
23rd Biennial Mining Conference in Fairbanks, Alaska
Technologies & Challenges for Mining in Cold Climates

MARCH 19 - 24, 2012

Westmark Fairbanks Hotel & Conference Center
813 Noble Street, Fairbanks, Alaska (907) 456-7722

For information please call or email:

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Lorna Shaw • (907) 490-2218 • Lorna.Shaw@Kinross.com

More information available at www.arcticminers.org

Technical Sessions

March 21 - 23

Geology & Exploration Projects in Alaska
Environmental Permitting and Successes
State and Federal Issues
Alaska's Operating Mine Updates
Placer Mining Technologies and Practices
Alaska Infrastructure Projects and the Future of Mining

Field Trips

Pogo Mine (including underground tour) - **March 20**

Livengood gold project - **March 24**

UAF Silver Fox Mine—**March 24**

Short Courses

March 19 - 20

ANILCA/ANCSA (March 19)

Geology of Copper-Nickel-Platinum Deposits (March 19)

Mining 101 (March 20)

Miners Banquet - Thursday, **March 22**

Alaska Mining Hall of Fame Luncheon - **March 23**

MINING PRODUCT & SERVICES TRADE SHOW

March 21-23

DAILY BREAKFAST and LUNCHEON SPEAKERS

Alaska Resource Education Raffle with FABULOUS prizes



Alaska Miners Association 23rd Fairbanks Biennial Conference

Technologies & Challenges for Mining in Cold Climates
 March 19-24, 2012 Westmark Hotel, Fairbanks, Alaska
 813 Noble Street, Fairbanks, Alaska (907) 456-7722 www.arcticminers.org

Registration Information Please include name and company as you would like them to appear on your name badge

Name: _____ Company: _____

Mailing Address: _____ City: _____ State: _____ Zip: _____

Telephone: _____ Email address: _____

AMA Membership

	Fees
<input type="checkbox"/> Individual Membership	\$ 95.00
<input type="checkbox"/> Professional Membership	\$ 200.00
<input type="checkbox"/> Operator Membership	\$ 250.00
<input type="checkbox"/> Corporate Membership	\$ 500.00
<input type="checkbox"/> Student Membership	\$ 10.00

Conference Registration

	Fees
<input type="checkbox"/> Pre-Registration - AMA Member *	\$ 100.00
<input type="checkbox"/> Pre-Registration - Non-AMA Member *	\$ 150.00
<input type="checkbox"/> Student	\$ 15.00
<input type="checkbox"/> Session Speaker	\$ 50.00
<input type="checkbox"/> Regular Registration - AMA Member	\$ 175.00
<input type="checkbox"/> Regular Registration - Non-AMA Member	\$ 225.00

* Pre-registration discount ends February 17, 2012

Ticketed Events & Short Courses

	# Tickets	Price	Total
MONDAY, March 19			
Short Course: ANILCA/ANCSA (Mon 3/19)	_____	\$ 350.00 *	_____
		\$ 400.00	_____
Short Course: Geology of Cu-Ni-Pt Deposits (Monday 3/19)	_____	\$ 200.00 *	_____
		\$ 250.00	_____
TUESDAY, March 20			
Tour: SMM Pogo Mine	_____	\$ 250.00	_____
Short Course: Mining 101	_____	\$ 50.00	_____
WEDNESDAY, March 21			
Luncheon	_____	\$ 35.00	_____
Evening Reception	1	Free	1
THURSDAY, March 22			
Breakfast (Mining District)	_____	\$ 25.00	_____
Luncheon	_____	\$ 35.00	_____
Banquet	_____	\$ 60.00	_____
FRIDAY, March 23			
Breakfast (Friends of UAF)	_____	\$ 25.00	_____
Luncheon (Mining Hall of Fame)	_____	\$ 35.00	_____
MSHA Annual Refresher training (Surface operations)	_____	Free	_____
SATURDAY, March 24			
Tour: Livengood gold project	_____	\$ 250.00	_____
Tour: Silver Fox Mine (UAF) 10am or 1pm	_____	\$50	_____
MSHA Annual Refresher training (Underground operations)	_____	Free	_____

Payment Information

Amount Due:

Membership Fees	_____
Registration Fees	_____
Ticketed Events Subtotal	_____
Total Amount Due	_____

Payment Type:

Visa Mastercard

Card #: _____

Exp: _____ V Code: _____

Name on card: _____

Purchase order # _____

Billing address: _____

Check # _____

\$US only payable to Fairbanks AMA.

Submit registration & payment to:
 reg_arcticminers@yahoo.com

or mail to:

Fairbanks AMA
 PO Box 73069
 Fairbanks, AK 99707-3069

or register online at www.arcticminers.org

Questions? Contact Delbert Parr at 907-490-2207
 or reg_arcticminers@yahoo.com.

No refunds after March 16, 2012.

SUBTOTAL Ticketed Events & Short Courses

Save money with Pre-Registration! Register before 2/17/12 and pay a reduced registration fee and a reduced fee for short courses! AMA members qualify for an even greater reduction for convention registration. Non-members may take advantage of this lower rate by joining the AMA!

ANILCA Seminar – Short Course
developed for the Alaska Miners Conference
March 19 & 20, 2012
Westmark Hotel, Fairbanks



*Anyone who wants to understand Alaska and its future
must understand ANILCA...
the Alaska National Interest Lands Conservation Act of 1980*

Participants will gain an understanding of:

- Alaska's land history (especially Statehood and ANCSA) and ANILCA
- The key provisions of ANILCA
- Exceptions written by Congress in ANILCA to guarantee the continuation of the Alaska lifestyle
- The intent of Congress, including the "no more" clause
- Subsistence – ANILCA provisions and how it is managed today
- General hunting, fishing and trapping on federal lands
- Access to inholdings and across Wilderness Preserves in National Forests, Parks, Refuges and other Conservation System Units and the definition of "compatible with the purposes of a CSU"
- Navigable waters, submerged lands and RS2477s – who owns them and what is their status?
- Wilderness Act exceptions in ANILCA
- ANWR and ANILCA
- Management planning and ANILCA
- ANILCA and the State of Alaska

\$350 cost includes comprehensive ANILCA Study Guide and CD; lunches and continental breakfasts; as well as lively discussion with expert guest speakers

- 8:30 am – 4:30 pm
- special hotel rates available
- 35 participants minimum

For more information about the ANILCA course,
contact Abigail Enghirst at (907) 771-2447 or aenghirst@institutenorth.org

AMA Registration: www.arcticminers.org or
contact Delbert Parr (907) 490-2207 Delbert.Parr@kinross.com

Presented by the **Institute of the North**
509 West Third Avenue, Suite 107 * Anchorage, Alaska 99501
www.institutenorth.org

Burggraf Resource Education Raffle & Silent Auction at the 23rd Biennial AMA Conference

The Alaska Miners Association Convention & Trade Show presents the Burggraf Resource Education Raffle and Silent Auction on Thursday, March 22, 2012, at Westmark Hotel, Fairbanks, Alaska. Proceeds benefit Alaska Resource Education.



Raffle Grand Prize: Two Roundtrip Tickets on Alaska Airlines

Grand Prize Drawing: Thursday, March 22, 2012

Seperett Model 9210, 12V, Waterless Toilet

Donated By: Lifewater Engineering Company

Pebble Bags & Logo Gear

Donated By: Pebble Partnership

Diamond Willow Basket

Donated By: Rain for Rent

Udelhoven Gym Bag & Logo Gear

Donated By: Udelhoven Company

Fire Pit

Donated By: SteelFab

Polar Fleece Jacket

Donated By: Mikunda Cottrell

Small Birch Basket by Mercy Cleveland

Donated By: NANA Regional Corporation

Baseball Cap Collection

Donated By: Anonymous

Alaska Mountains Majesty 20X30 framed photograph

Donated By: Libbie Martin

Two Lift Vouchers

Donated By: Hilltop Ski Area

Udelhoven Gym Bag & Logo Gear

Donated By: Udelhoven Company

Wine Glass Charms

Donated By: Anonymous

Model Replicas

Donated By: NC Machinery

Gold Nugget

Donated By: Roger Burggraf

AK Resource Mineral Kit

Donated By: AK Resource Education

Zach's Restaurant at Sophie Station Suites & Admission for 2 to Fountainhead Antique Auto Museum

Donated By: Sophie Station Suites

Fleece Jacket, Vest and 2 Beanies

Donated By: AMA

Large Birch Basket by Mercy Cleveland

Donated By: NANA Regional Corporation

4 NANA Logo Gift Baskets

Donated By: NANA Regional Corporation

Lavalle Print "Gathering the Season"

Donated By: Artique Ltd.

\$40 Gift Certificate to Bradley House

Donated By: Bradley House

Logo Gear

Donated By: Pebble Partnership

Lia Sophia Necklace

Donated By: Anonymous

Cap and Winter Jacket

Donated By: Usibelli

Udelhoven Travel Case

Donated By: Udelhoven Company



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E D U C A T I O N

The Alaska Miners Association
Fairbanks 23rd Biennial Conference presents the
Burggraf Resource Education
Raffle & Silent Auction

Benefiting Alaska Resource Education

Grand Prize: Two Alaska Airlines Roundtrip Tickets

Grand prize drawing Thursday, March 22, 2012



Donation Form

Item Description: _____

Donated By: _____

Address: _____

Email: _____

Contact Person: _____

Contact Number: _____

Item Value: _____

Item will be: Mailed Delivered Please pick up on: _____

Please send prizes and completed form to:
Attention Alaska Resource Education
100 Cushman, Suite 210
Fairbanks, AK 99701

For a current list of sponsors, visit www.akresource.org. Please call Amanda at (907)-276-5487 or e-mail raffle@akresource.org with any questions. Alaska Resource Education's mission is to educate students about Alaska's natural resources. Alaska Resource Education is a 501(c) (3), and your donation may be tax deductible (92-0117527).



HELP SUPPORT THE MINOR MINERS

Thursday, March 22nd

Become a “Major” Minor Miner Sponsor for just \$2,000

Your sponsorship will include: Logo on the t-shirts, logo on the video, special recognition during the lunches and banquet!

Individual sponsorships are listed below

T-Shirts for students/teacher and chaperone(s) includes your logo on the back (maximum 4 logos)	\$600
What Minerals Mean to Me video - See last year's Minor Miners video at www.akresource.org	\$1,000
Transportation to/from school and Westmark	\$400
Goodie Bags and items (yes they get goodie bags too!)	FREE!
Lunch for the students and chaperone(s)	\$500
Be a part of the Booth Scavenger Hunt	FREE!

If you have any questions please send Amanda Lotz an email: alotz@akresource.org or give a call at (907) 276-5487. We'll see you all in Fairbanks!

THE BUSINESS OF
Clean Energy IN ALASKA

April 19-20 • Dena'ina Center • Anchorage, AK

2012

THE BUSINESS OF
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Network • Learn • Capitalize

Register Today: www.BCEAconference.com

Keynote Speakers:

Jon Wallinghoff
Chair, Federal Energy Regulatory Commission (FERC)

Dennis V. McGinn
President, American Council on Renewable Energy (ACORE)



Membership Form

RDC is a statewide business association comprised of individuals and companies from Alaska's oil and gas, mining, forest products, tourism and fisheries industries. RDC's membership includes Alaska Native Corporations, local communities, organized labor, and industry support firms. RDC's purpose is to encourage a strong, diversified private sector in Alaska and expand the state's economic base through the responsible development of our natural resources.

To view a list of current members, please visit <http://www.akrdc.org/links/>

Name: _____ Title: _____

Company: _____

Mailing Address: _____

City/State/Zip: _____

Phone: _____ Mobile: _____

Email: _____ Website: _____

(corporate members only)

Referred by (if applicable): _____

Membership Levels

	<i>Corporate</i>	<i>Individual</i>
Platinum	\$3000 and up	\$500 and up
Gold	\$1500	\$300
Silver	\$750	\$150
Basic	\$500	\$75

Please select the category in which your organization should be classified:

- | | | |
|--|--|--|
| <input type="checkbox"/> Communications/Technology | <input type="checkbox"/> Legal/Consulting | <input type="checkbox"/> Timber |
| <input type="checkbox"/> Communities | <input type="checkbox"/> Media | <input type="checkbox"/> Tourism |
| <input type="checkbox"/> Construction | <input type="checkbox"/> Mining | <input type="checkbox"/> Trade/Business Organization |
| <input type="checkbox"/> Engineering/Environmental | <input type="checkbox"/> Native Corporations | <input type="checkbox"/> Transportation |
| <input type="checkbox"/> Finance/Insurance | <input type="checkbox"/> Oil and Gas | <input type="checkbox"/> Utilities/Energy |
| <input type="checkbox"/> Fishing | <input type="checkbox"/> Other Industry Services | |
| <input type="checkbox"/> Government | <input type="checkbox"/> Support Services | |

Membership Amount \$ _____ Please Invoice Me Check Enclosed

Charge my card: _____ Exp. Date: _____

RDC is classified as a 501(c)(6) non-profit trade association. Membership dues and other financial support may be tax deductible as an ordinary business expense, but not as a charitable contribution. 15.9% of RDC support is non-deductible.



Oil & Gas



Forestry



Fisheries



Mining



Tourism