

# Proposed Final Program

- 21 lease sales in 8 planning areas—
  - -8 sales in 4 areas in Alaska
  - 12 sales in 3 areas in the Gulf of Mexico
  - 1 sale in Mid-Atlantic off the coast of Virginia
- Presidential withdrawal and congressional moratorium remains in place for Mid-Atlantic offshore Virginia
- Some Planning Area boundaries are adjusted to track administrative lines announced in January 2006 Federal Register Notice

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	<u>Year</u> 2007	Sale Area Western GOM	<u>Sale No.</u> 204
		Central GOM	205
Proposed	2008	Chukchi Sea	193
Final		Central GOM	206
1 11 1011		Eastern GOM*	224
Program		Western GOM	207
	2009	Central GOM	208
Sale Schedule		Beaufort Sea	209
*Mandated by GOMESAct. Not subject to OCSLA section 18.  **No sale unless Presidential withdrawal modified and Congressional moratorium discontinued		Western GOM	210
		Cook Inlet	211
	2010	Chukchi Sea	212
		Central GOM	213
		Western GOM	215
	2011	Central GOM	216
		Beaufort Sea	217
		North Aleutian Basin	214
		Western GOM	218
		Cook Inlet	219
		Mid-Atlantic**	220
	2012	Chukchi Sea	221
CONTRACTOR OF THE PARTY OF THE		Central GOM	222

#### Outer Continental Shelf Lands Act

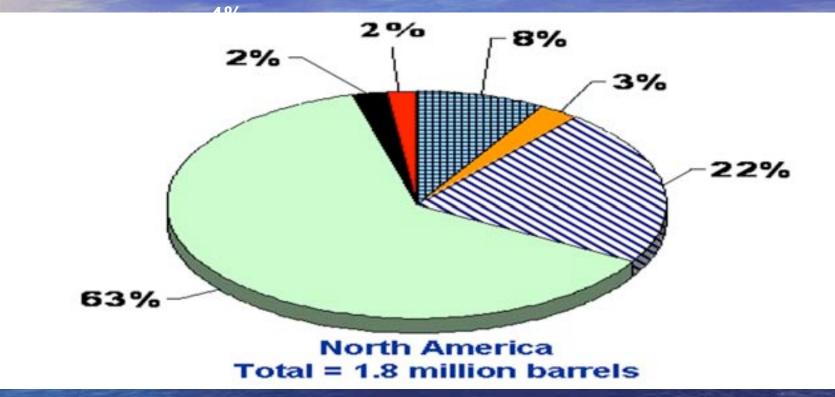
#### Purpose

"to make [OCS oil and gas] . . . resources available to meet the Nation's energy needs as rapidly as possible . . . to balance orderly development with protection of the human, marine, and coastal environments . . . "



- OCS has potential to help meet the Nation's critical energy needs.
- OCS compares favorably to alternatives, including imported oil
- OCS has excellent safety record
- OCS spill record is remarkable and declining

#### Petroleum Input Sources in the North American Marine Environments (by percentage contribution)



- Offshore Oil & Gas Development (incl. pipelines)
- ## Atmospheric Fallout from Consumption
- Marine Transportation

- Municipal/Industrial Waste & Runoff
- Natural Seepage
  - Recreational Marine Vessels

Source: National Research Council, 2002

# Timetable - OCS Oil and Gas Leasing Program 2007-2012

Proposed Final Program and Final EIS

[60-day waiting period]

Current program ends and new program begins

Program Approval July, 1, 2007

**June** 2007

Proposed Program and Draft EIS

[90-day period]

**April 2007** 

Draft Proposed Program [60-day period]

August 2006

Request for Comments and Information [45-day period]

February 2006

August 2005



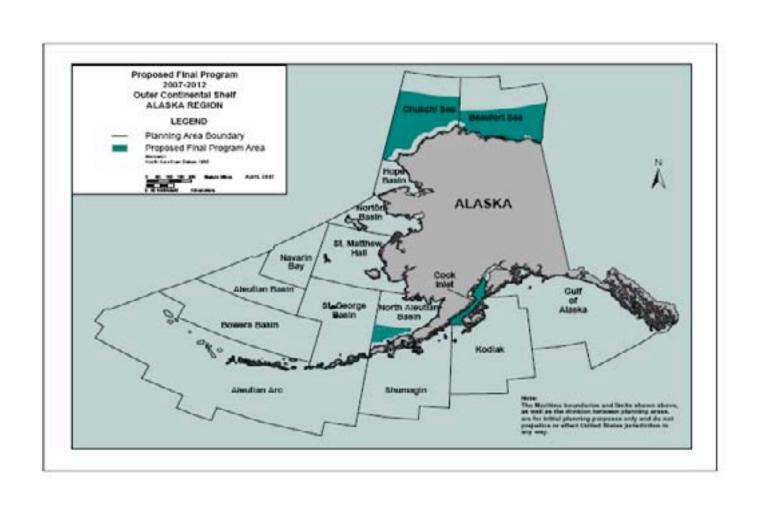
- 245 Federal, State, and local/tribal governments and organizations
- 77 Environmental and other public interest groups
- 170 Oil and gas companies and associations
- 247 Non-energy industry associations and business groups
- Almost 124,000 comments from private citizens

#### **Increased Access to Oil and Gas Resources**

Location of New Areas in Proposed Final 5-Year Program for 2007-2012	Additional Acreage	Additional Resources*	
	(Millions)	Oil (Billion Barrels)	Gas (Trillion Cubic Feet)
Alaska North Aleutian Basin Beaufort Sea (expanded acreage) Chukchi Sea (expanded acreage) Cook Inlet (expanded acreage)	5.56 23.5 5.30 2.85	0.67	7.67
Atlantic Offshore Virginia	2.9	0.13	1.14
Gulf of Mexico			
Eastern Gulf of Mexico	0.58	0.18	0.87
Central Gulf of Mexico	7.76	1.14	5.23
Total:	48.85	2.12	14.91

<sup>\*</sup> Undiscovered technically recoverable resources (mean estimates, MMS 2006). New areas only. Estimates for expanded acreages are included in total program areas.

### Alaska Proposed Final Program Areas



# Gulf of Mexico Proposed Final Program Areas



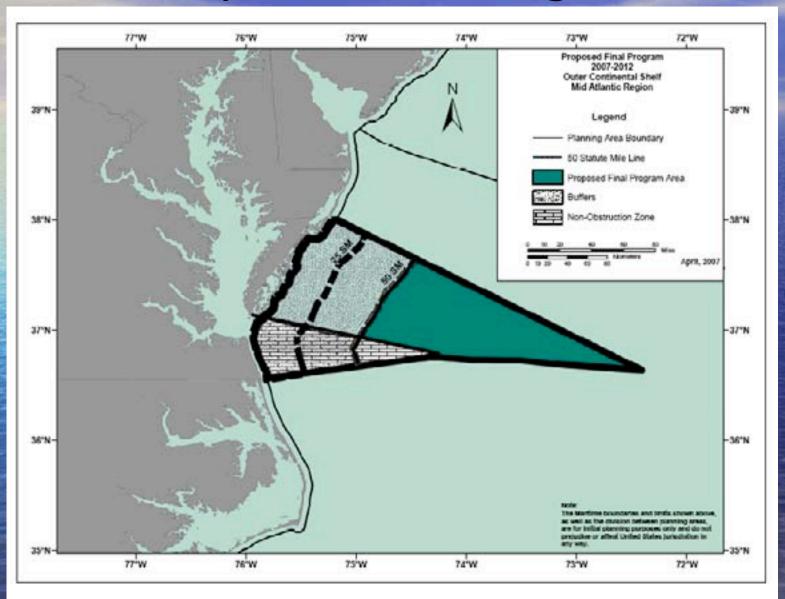
#### **GOMESAct**

- Gulf of Mexico Energy Security Act of 2006 mandated a sale in original 181 area—west of military mission line, 125 miles from Florida in Eastern Gulf and 100 miles in Central Gulf
- Central Gulf portion of 181 to be offered in Sale 205 in fall 2007
- Eastern Gulf 181 area to be offered in Sale 224 in 2008 following completion of supplemental EIS
- Discontinued moratorium on 181 South area. Area will be included in 2009 Sale following completion of supplemental ETS
- Established moratorium to 2022 in rest of Eastern Gulf and in portion of Central Gulf within 100 miles of Florida

# Atlantic Proposed Final Program Area

- Mid-Atlantic--Special interest sale offshore Virginia in 2011
- 50-mile buffer (requested by Governor) and Noobstruction zone off mouth of the Chesapeake Bay
- No sale unless Presidential withdrawal modified and annual Congressional moratorium discontinued
- Will coordinate with DOD about military issues and concerns

#### Atlantic Proposed Final Program Area



# Final Step

 Proposed Final Program and required documents were submitted to the President and Congress on April 30

The Secretary may approve the program after 60 days.

The new program will take effect on July 1, 2007.